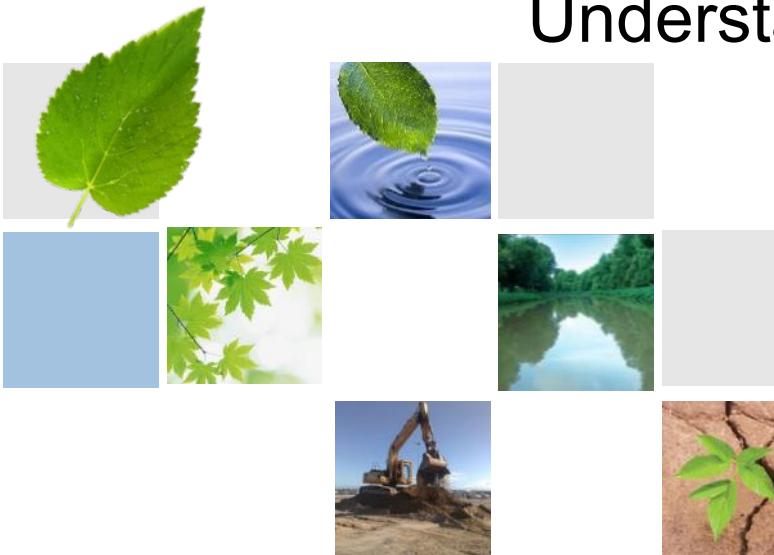




Understanding In-situ Thermal Treatment Application and Performance



Jason Cole, PhD, PE

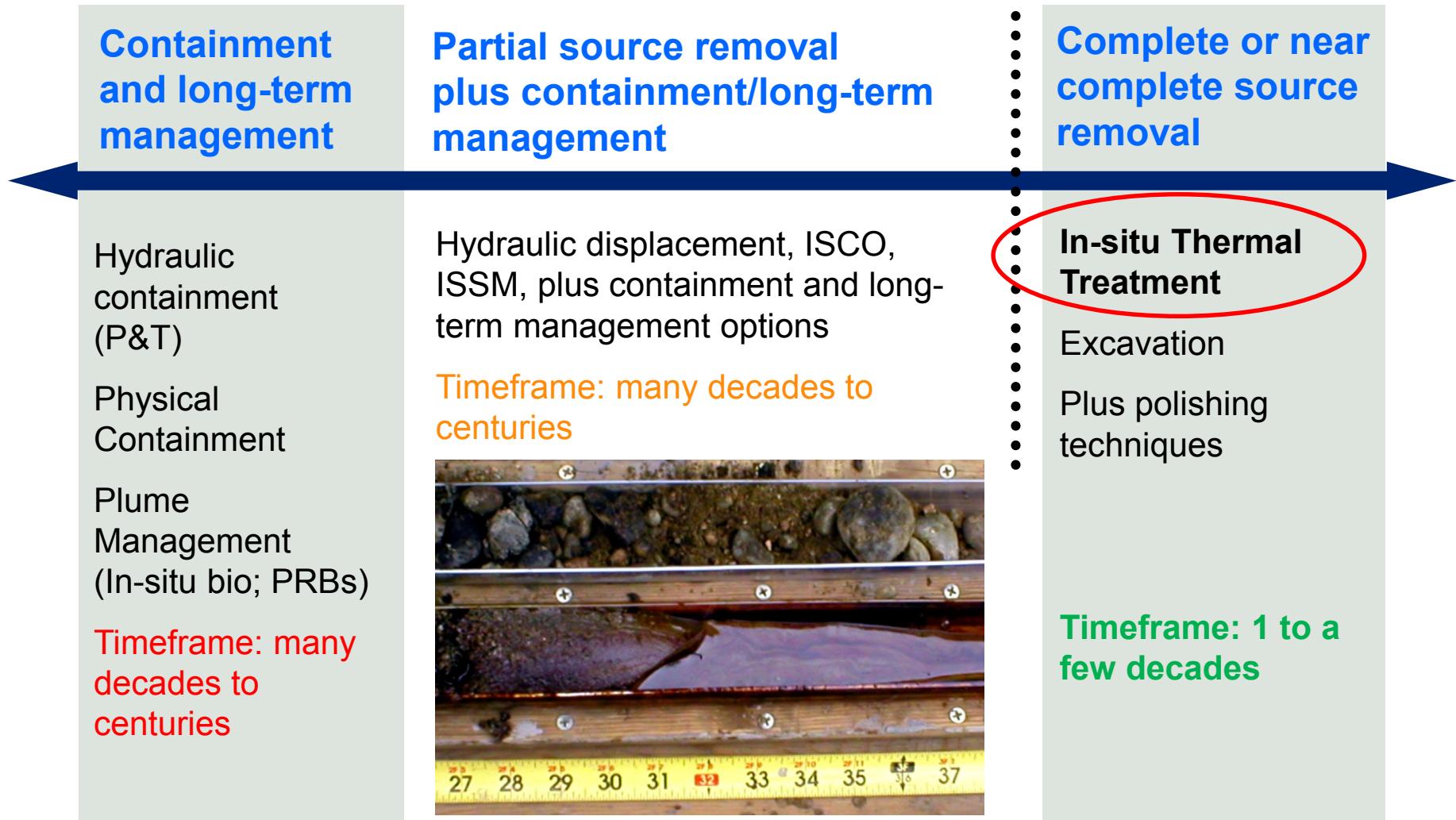
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Agenda



- Source Treatment Continuum
- What is In-situ Thermal Treatment & What It Can Offer
- Technology Overview
- Performance Monitoring Concepts and Strategies
- Performance Examples Similar to Velsicol Site
 - Solvents
 - Pesticides
 - Combined Remedies
- Closing Thoughts

Source Treatment Continuum



What is Thermal Treatment?

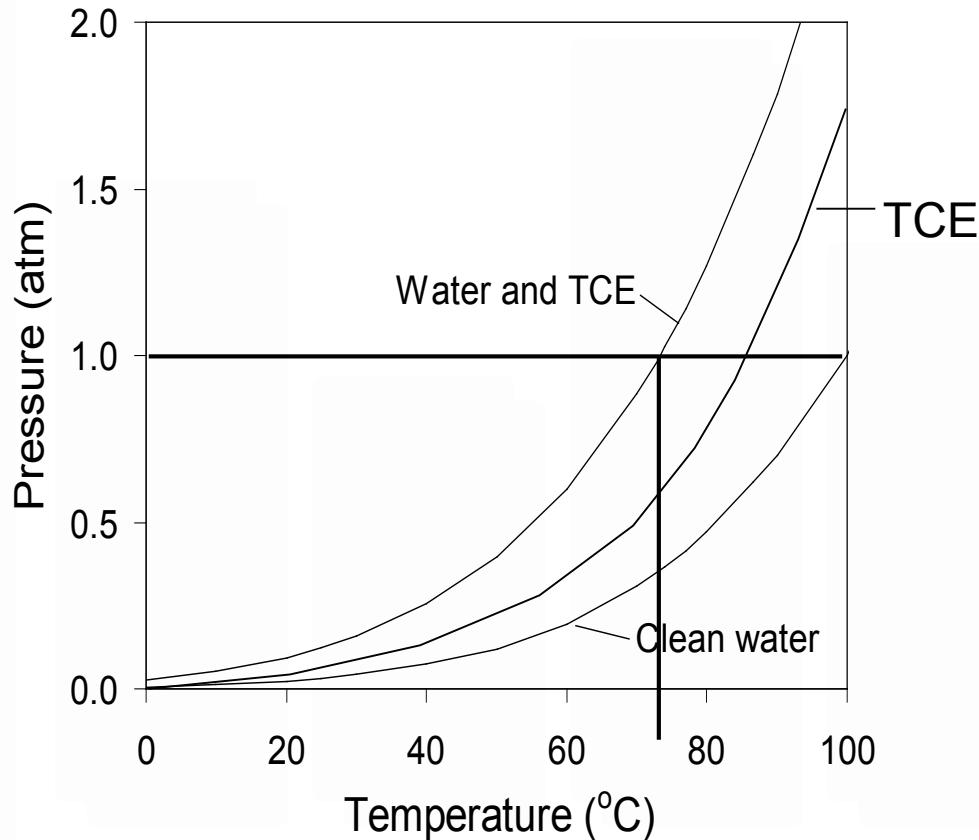


- Subsurface heating for remediation of soil and groundwater
 - Optimal application is treatment of NAPL source zones
 - Three demonstrated methods; one additional considered emerging
 - Coupled with fluid extraction for contaminant source removal & recovery
- In-situ thermal treatment (ISTT) is a mature technology
 - Evolved to a group of powerful and robust remediation technologies
 - Applications number in the 100's; mainly for chlorinated solvents
- Coming Soon to St. Louis
 - Selected for NAPL/DBCP Area 1 and 2 on the former plant site
 - Proposed for use at the former burn pit area

Subsurface Heating Effects



- Accelerate Mass Transfer
 - Vaporization
 - Increased solubility
 - Enhanced desorption
- Physical Removal
 - Stripping
 - Displacement
 - NAPL Viscosity reduction
- Secondary
 - Chemical destruction
 - Hydrolysis
 - Oxidation
 - Microbial degradation



What Can Thermal Treatment Offer?



- Contaminant source removal
 - Minimum residual mobility
- Mass flux reduction
- Synergy with remedies
- Rapid implementation
- Lower sensitivity to
 - Contaminant mass
 - Subsurface conditions
- Treatment in a variety of geologic settings
- Implementation around structures
 - Even ones that are occupied (with appropriate care)
- Controlled extraction and treatment of contaminants



Image by TerraTherm, Inc.

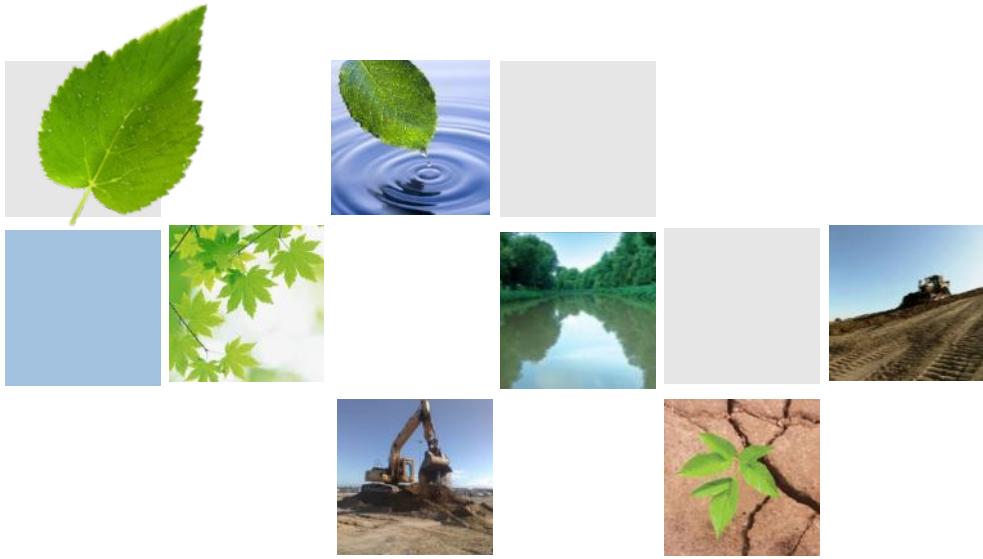
Some Disadvantages of In Situ Thermal



- High price point and cost variability
- Mechanically complex
- Limited commercial suppliers (and they are often busy)
- Typically area cannot be used during treatment
- Can be impacted by high permeability zones; cold water inflow
- Performance variability
- Energy availability



Technology Overview

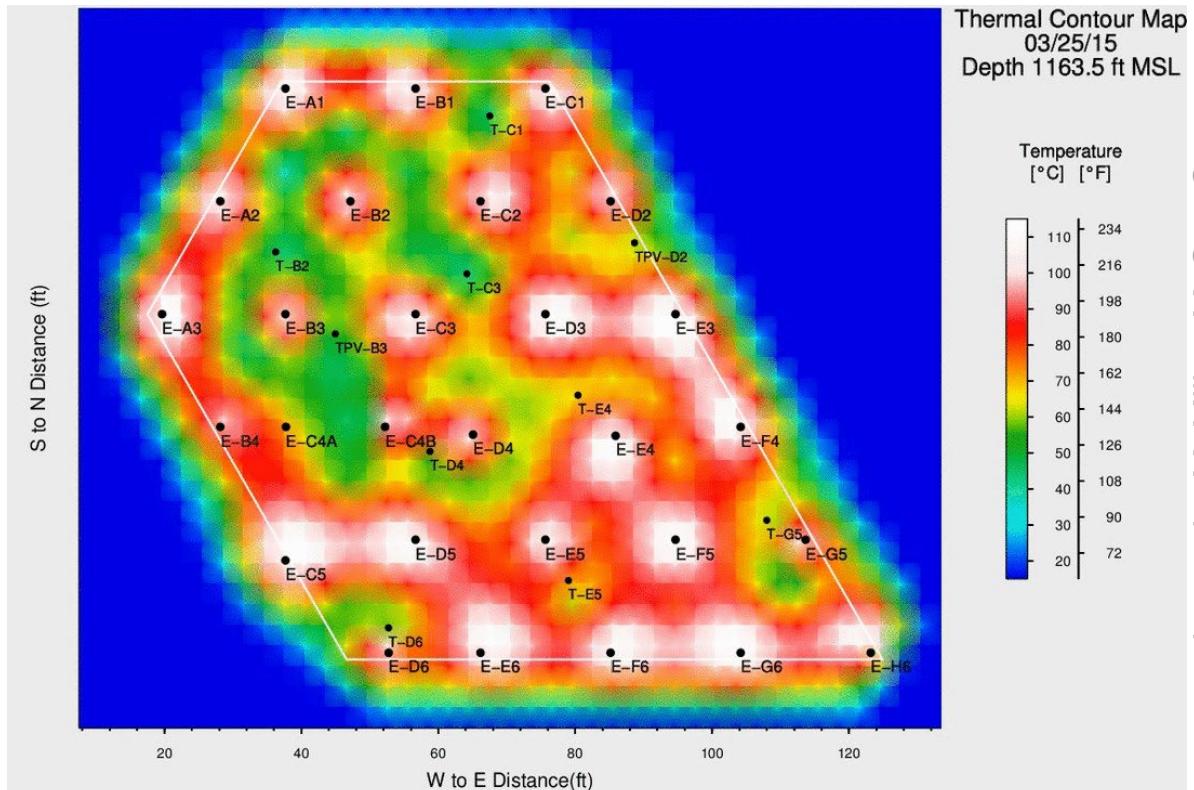


Just the Facts



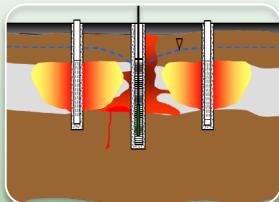
■ In-situ Thermal Treatment Key Components:

- Heat delivery technology
- Fluid extraction for contaminant recovery from groundwater and vapor
- Extracted fluid treatment equipment
- In-situ temperature monitoring systems

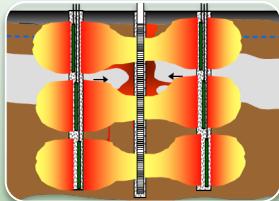




Many Process Options to Consider

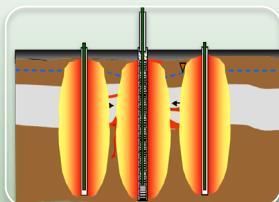


Steam Enhanced Extraction (SEE)



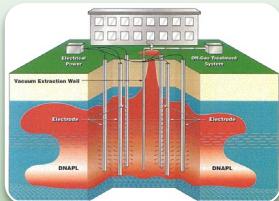
Electrical Resistance Heating (ERH)

- Electro-Thermal Dynamic Stripping (ET-DSP™)
- Six phase heating (SPH)



Thermal Conduction Heating (TCH)

- In-situ Thermal Desorption (ISTD)
- Gas Thermal Remediation (GTR)



Emerging Heating Approach

- Self-Sustaining Treatment for Active Remediation (STAR)

High Permeability Formations (10^{-2} cm/s)

- $\sim 10^{-4}$ cm/s

(10^{-8} cm/s)
Low Permeability Formations

Electrical Resistance Heating



- Soil electrical conductivity and water boiling point govern heating
- Heating process
 - Alternating current supplied to subsurface electrodes
 - Electrical resistance of soil generates heat
- Temperature limited to boiling point of water at local pressure
- Specific heating approaches vary by technology provider

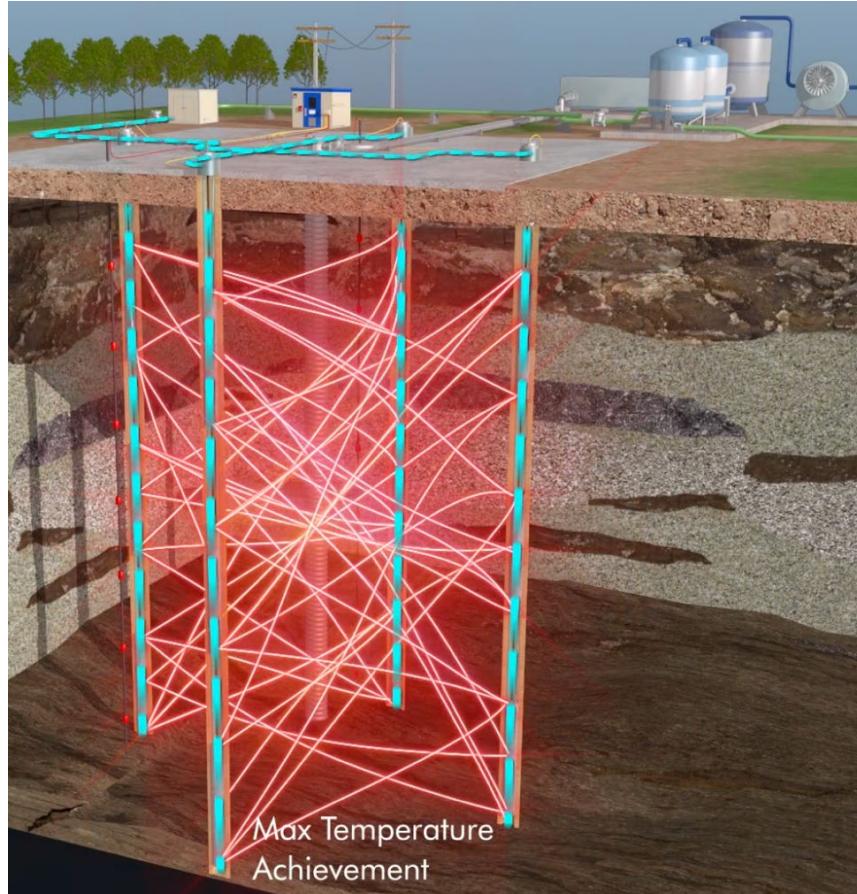


Image by McMillan-McGee Corp.

Thermal Conduction Heating



- Thermal conductivity governs subsurface heating
- Heating process
 - Accomplished using subsurface high temperature heaters.
 - Transfer heat by conduction to the surrounding formation
- Treatment temperatures > 100°C are readily attained
- Specific heating approaches vary by technology provider
- Ex-situ heating is also feasible
 - In constructed concrete cells
 - In covered soil piles

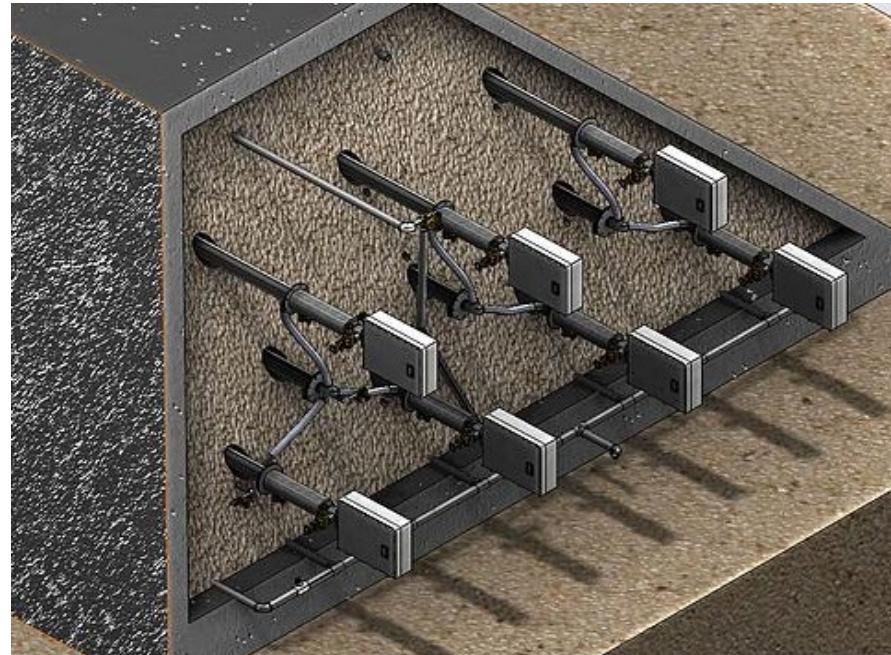


Image by GEO, Inc.

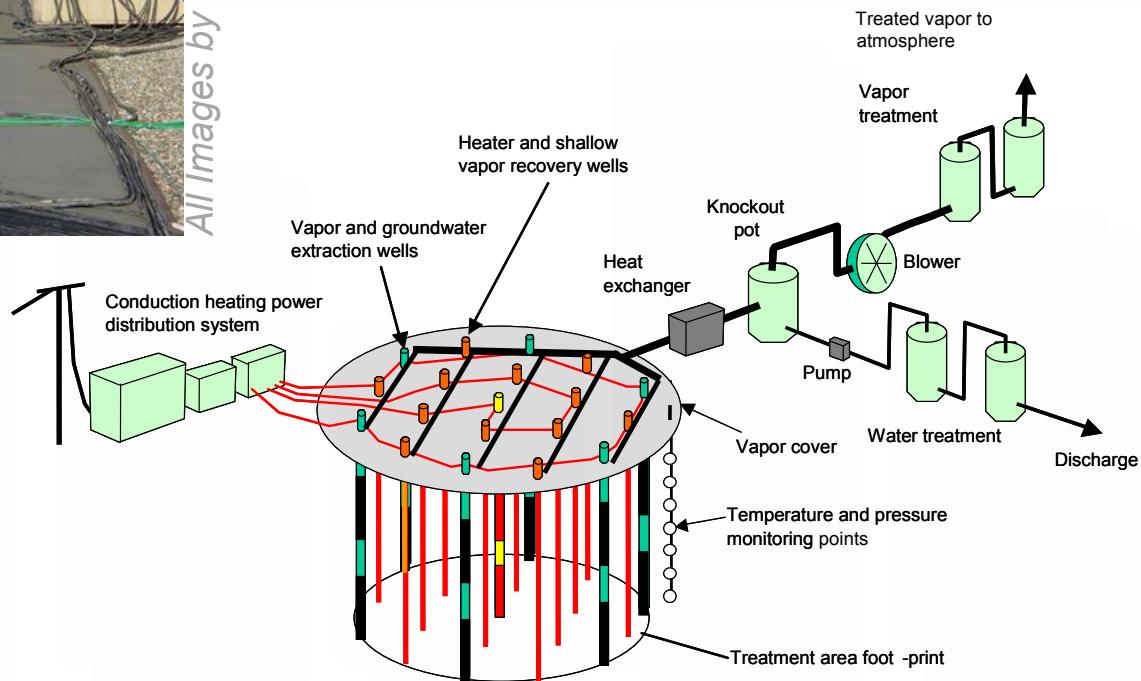
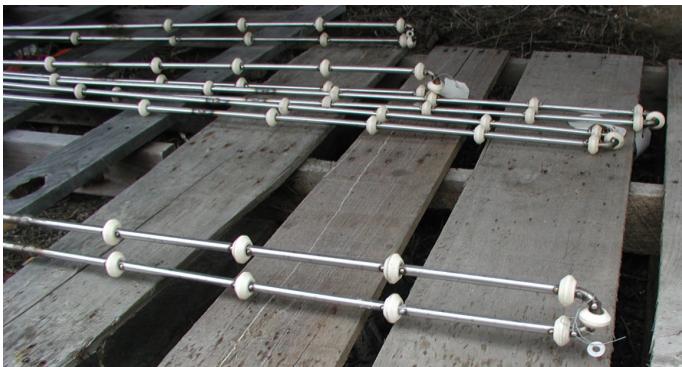
TCH - In-situ Thermal Desorption



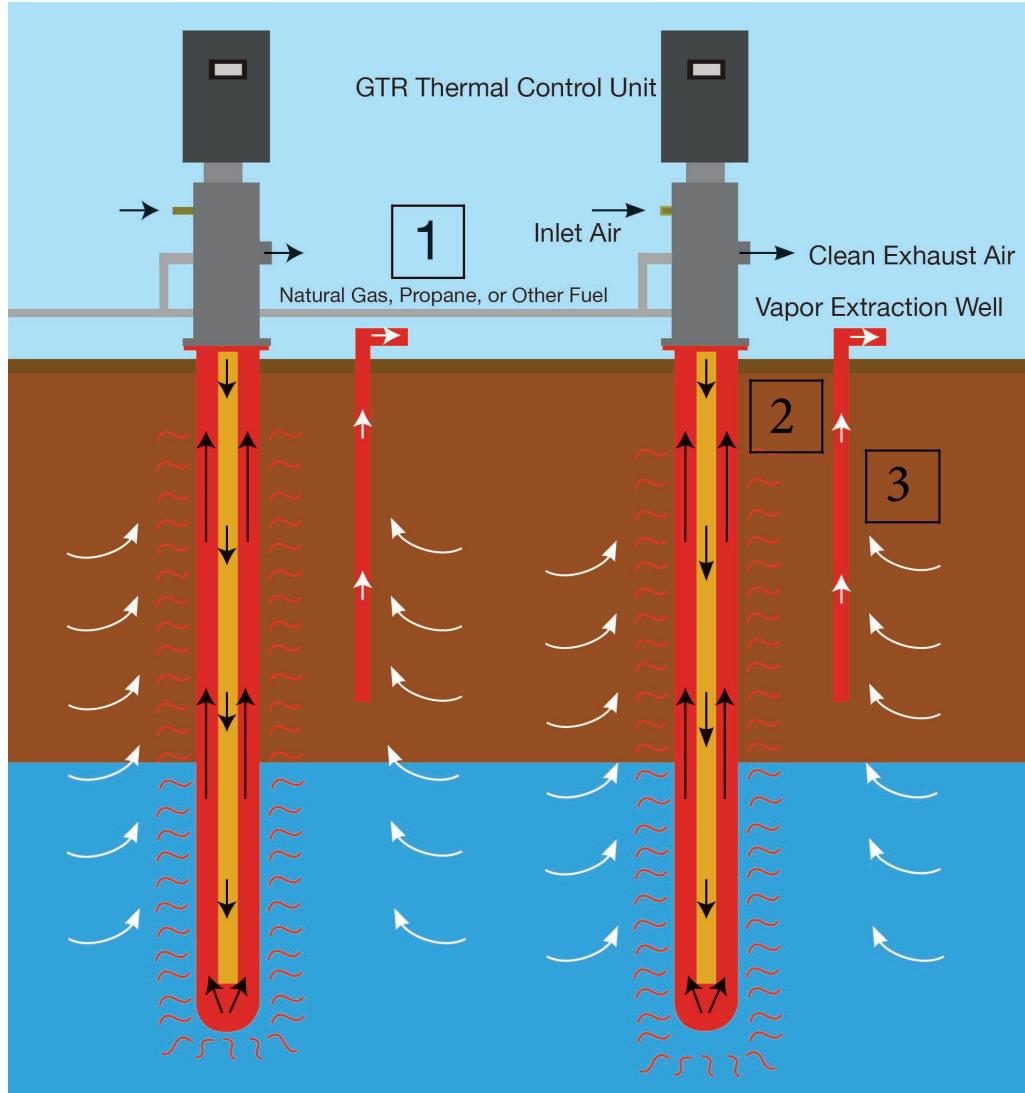
- Electrical heaters (~800°C) provide subsurface energy



All Images by TerraTherm, Inc.



TCH - Gas Thermal Remediation



- Liquid or gaseous fuels provide subsurface thermal energy
- Soil and groundwater are heated to temperatures of 100-400°C by conduction
- Volatilized contaminants are collected by soil vapor extraction and treated ex-situ

Image by GEO, Inc.

Vapor Extraction & Treatment is Required



- Primary condensation
- Low mass - GAC
- High mass
 - Thermal oxidation
 - GEO Compression/Condensation



So Which Technology Works Best?



- All heating technologies yield excellent results
 - With proper method selection and performance monitoring
 - All excel at source removal
- Design considerations
 - Contaminant characteristics
 - Remediation objectives
 - Treatment volume
 - Lithology
 - Site conditions
 - Treatment time
- Performance monitoring



01/01/2007



Subsurface Conditions Matter



ERH or TCH are likely candidates for these conditions



TCH may be the only viable candidate for sites with buried metal

Thermal Treatment Systems are Readily Adapted to Site Conditions

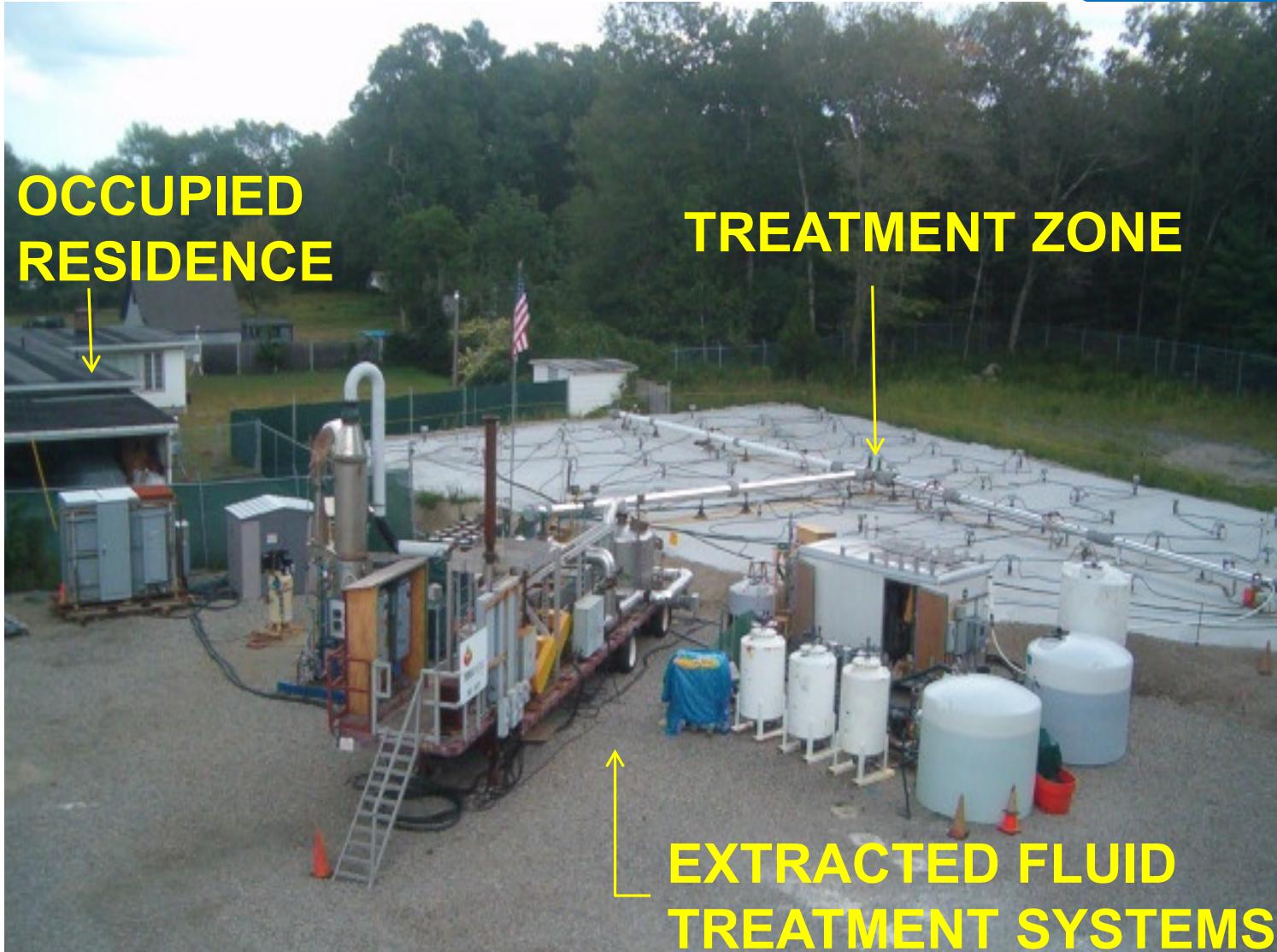


Image by TerraTherm, Inc.

Privacy Screen to Minimize Visual Impacts of Treatment Area



Image by TerraTherm, Inc.

Urban Applications are Well Documented



- Thermal treatment in proximity to many residential receptors

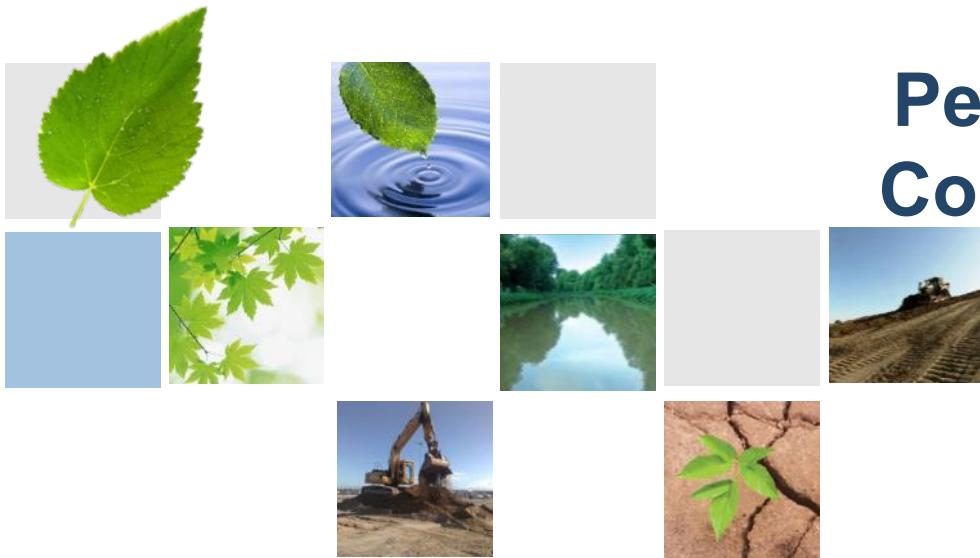


All Images by TerraTherm, Inc.

- Cap, insulation and aggressive fluid extraction limit heating of exterior walls



Performance Monitoring Concepts and Strategies

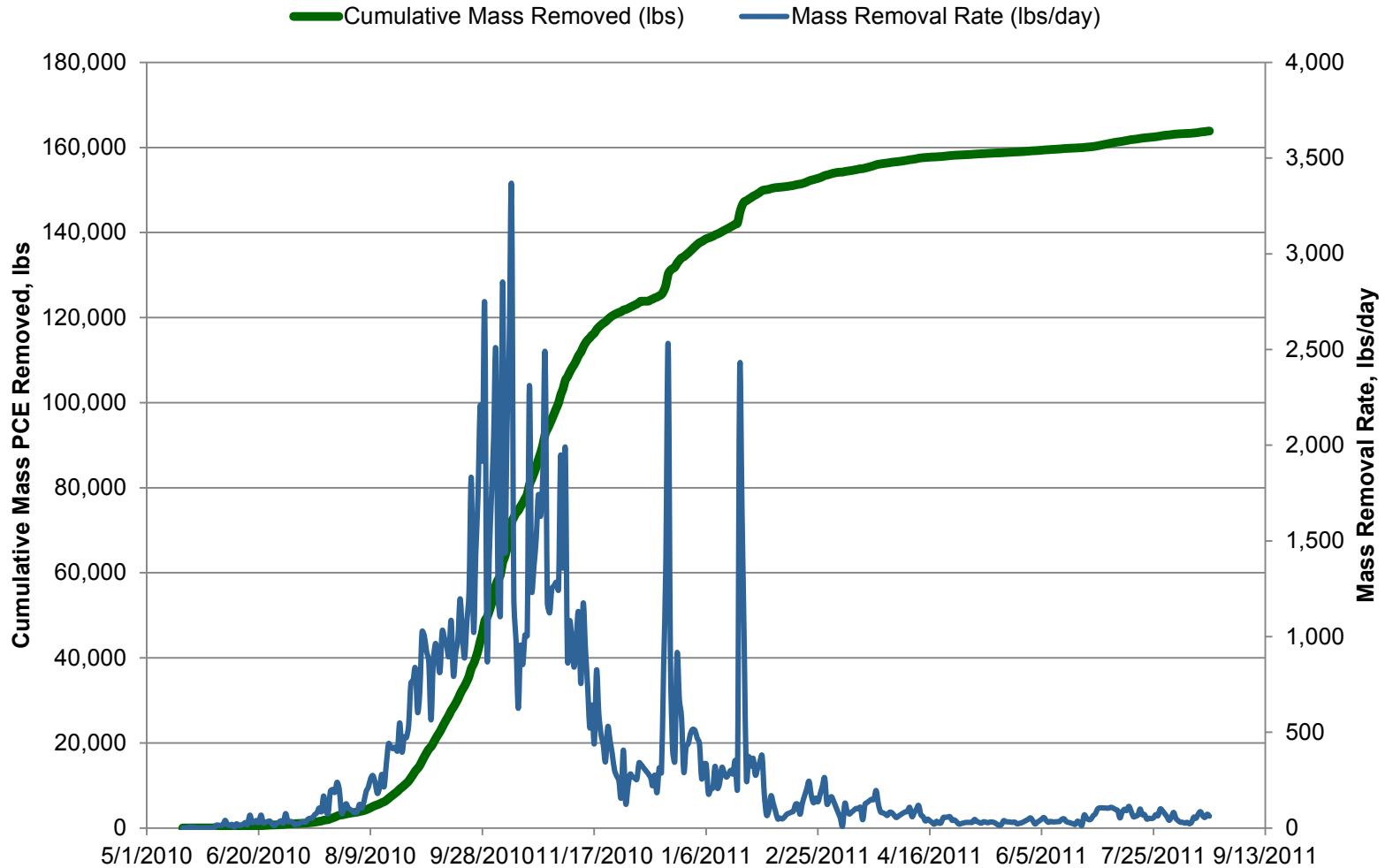


Monitoring Treatment Performance



- Subsurface temperature
 - Lateral and vertical measurement
 - Real time monitoring
- Temporal measurement
 - In-situ pressure
 - Groundwater elevation
 - Vapor concentration
 - Process parameters
 - Vapor, temperature, flow
- Discrete sampling
 - Extracted vapor concentration
 - Extracted liquid concentration
- Post treatment sampling
 - Soil and groundwater
- **Contaminant removal is assessed in many ways using multiple lines of evidence**

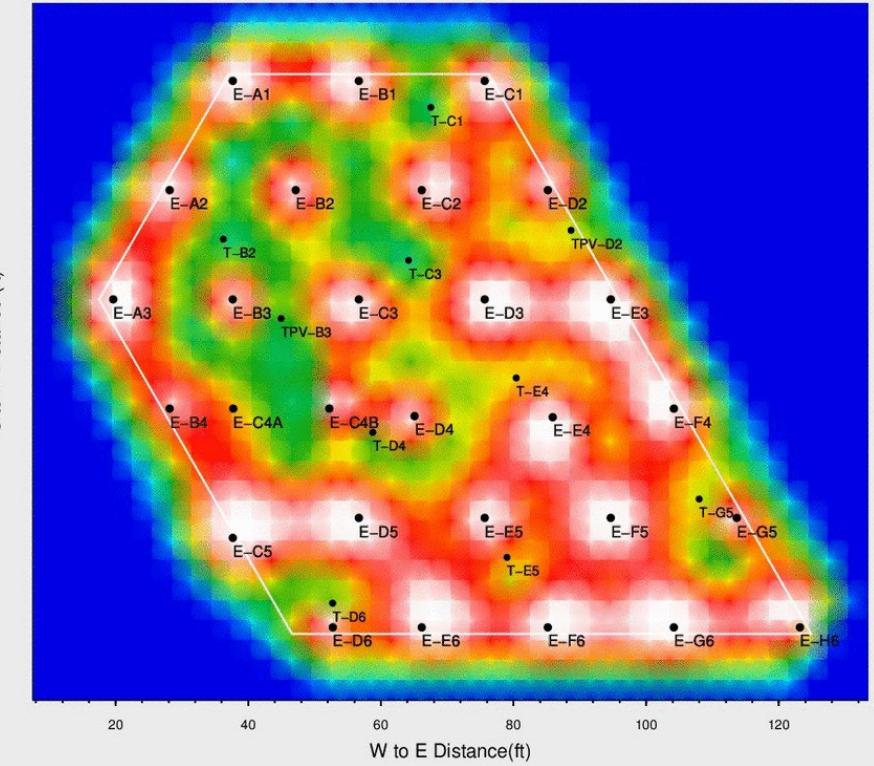
Process Monitoring Demonstrates Mass Removal



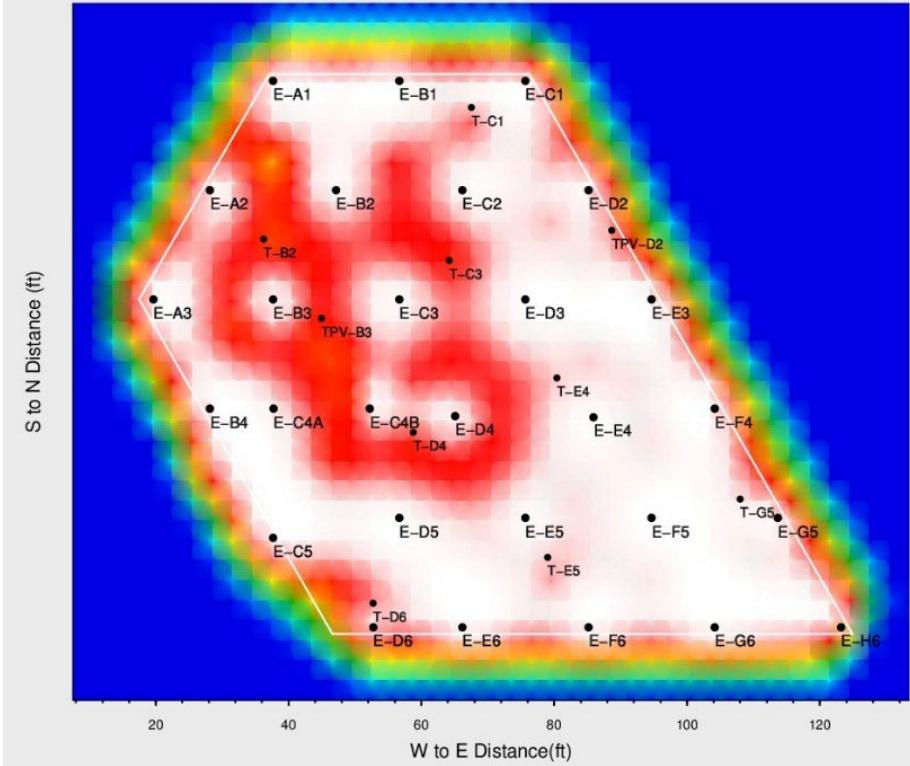
Post-Treatment Sampling



Thermal Monitoring Tells All

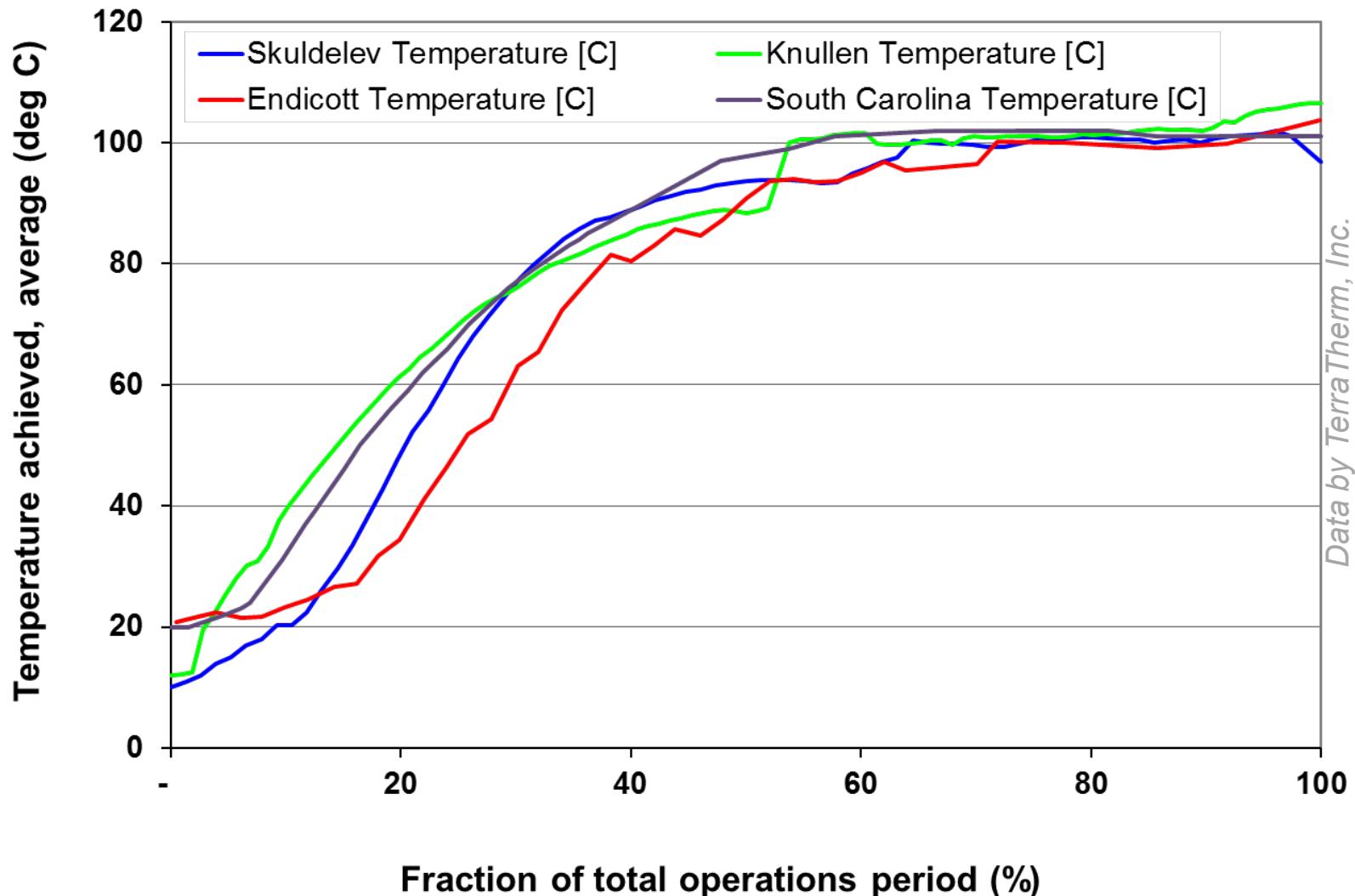


Temperature at Elevation 1163 ft MSL



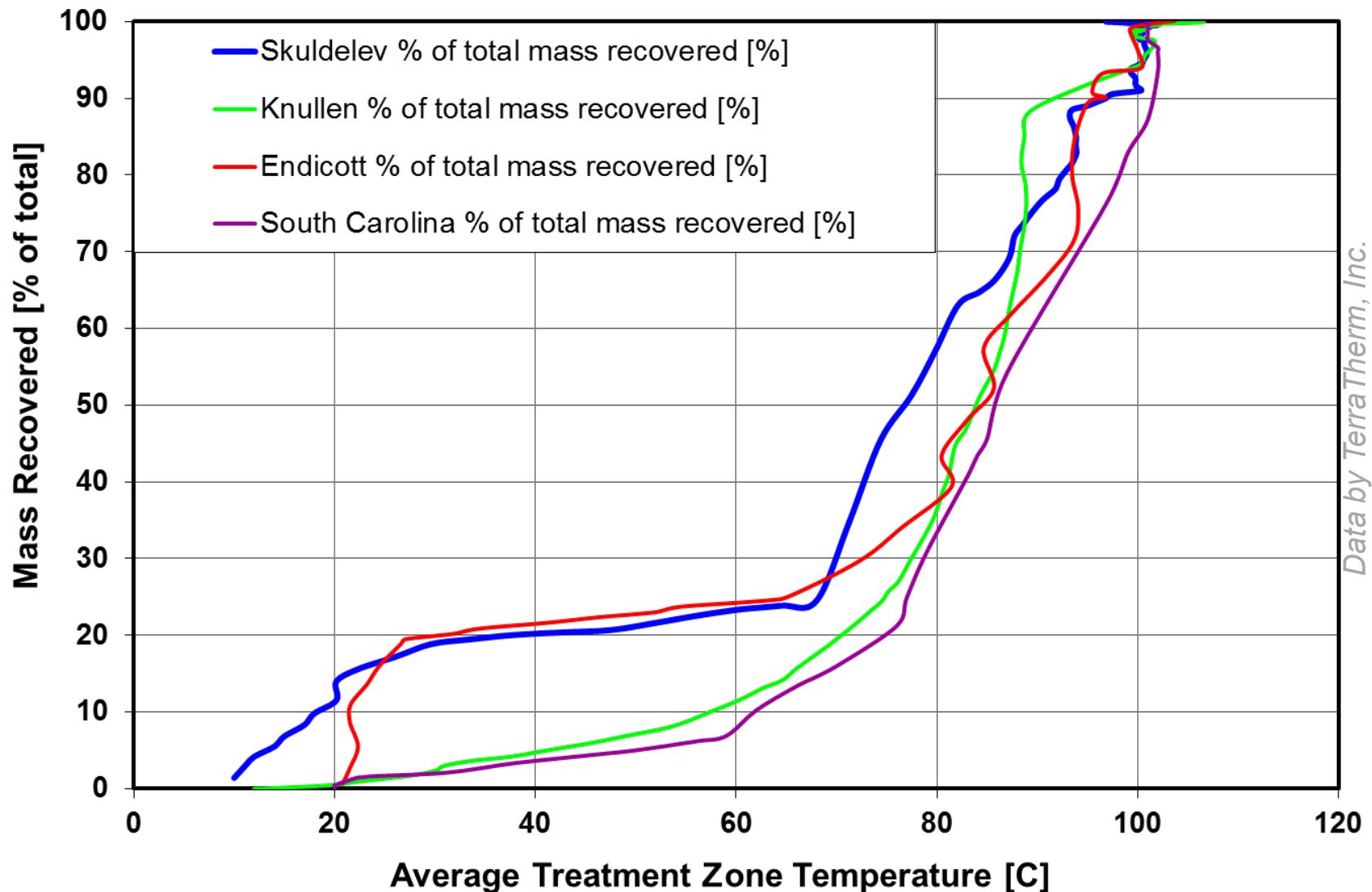
Temperature at Elevation 1175 ft MSL

Temperature and Time Control Treatment Performance

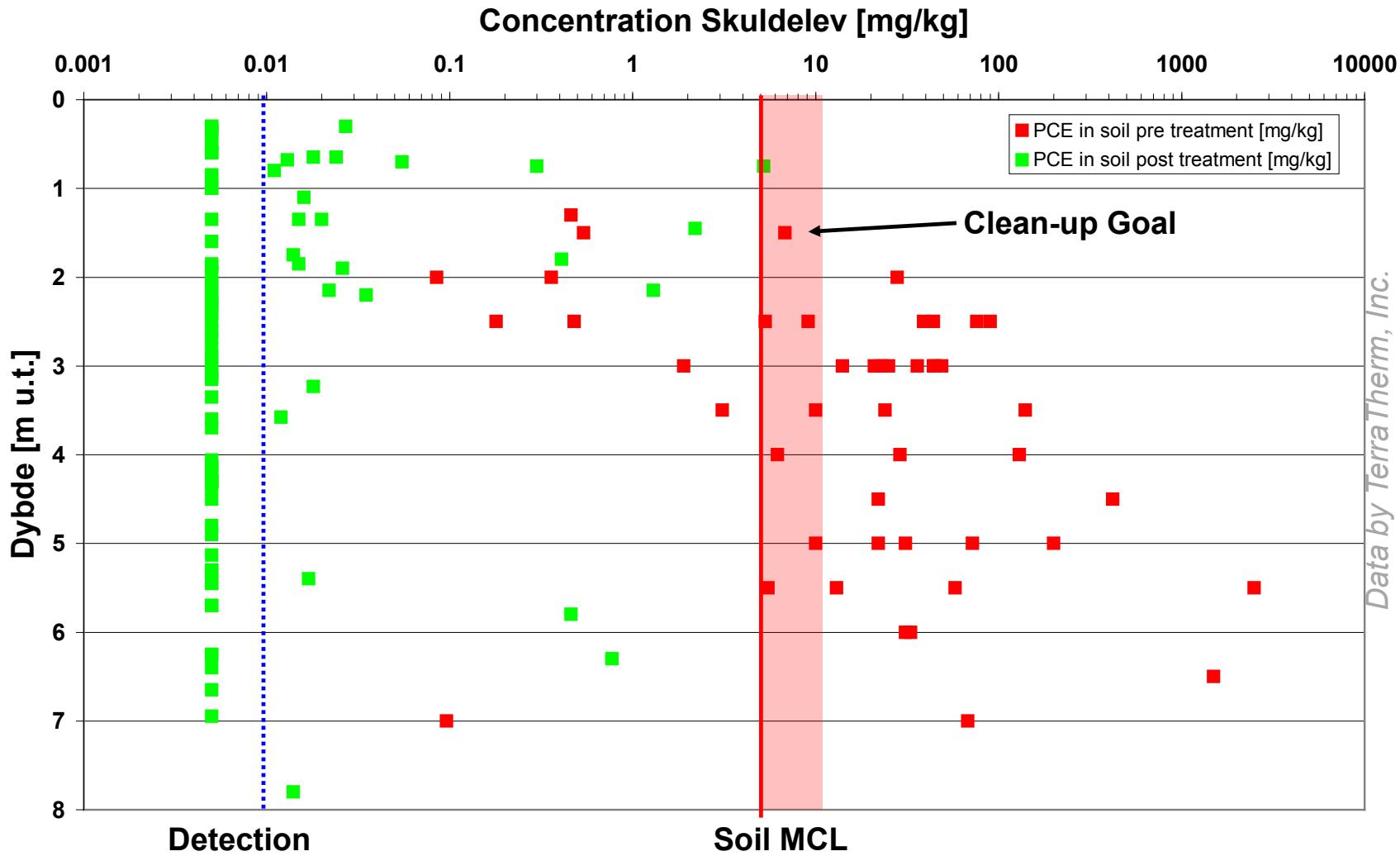


Data by TerraTherm, Inc.

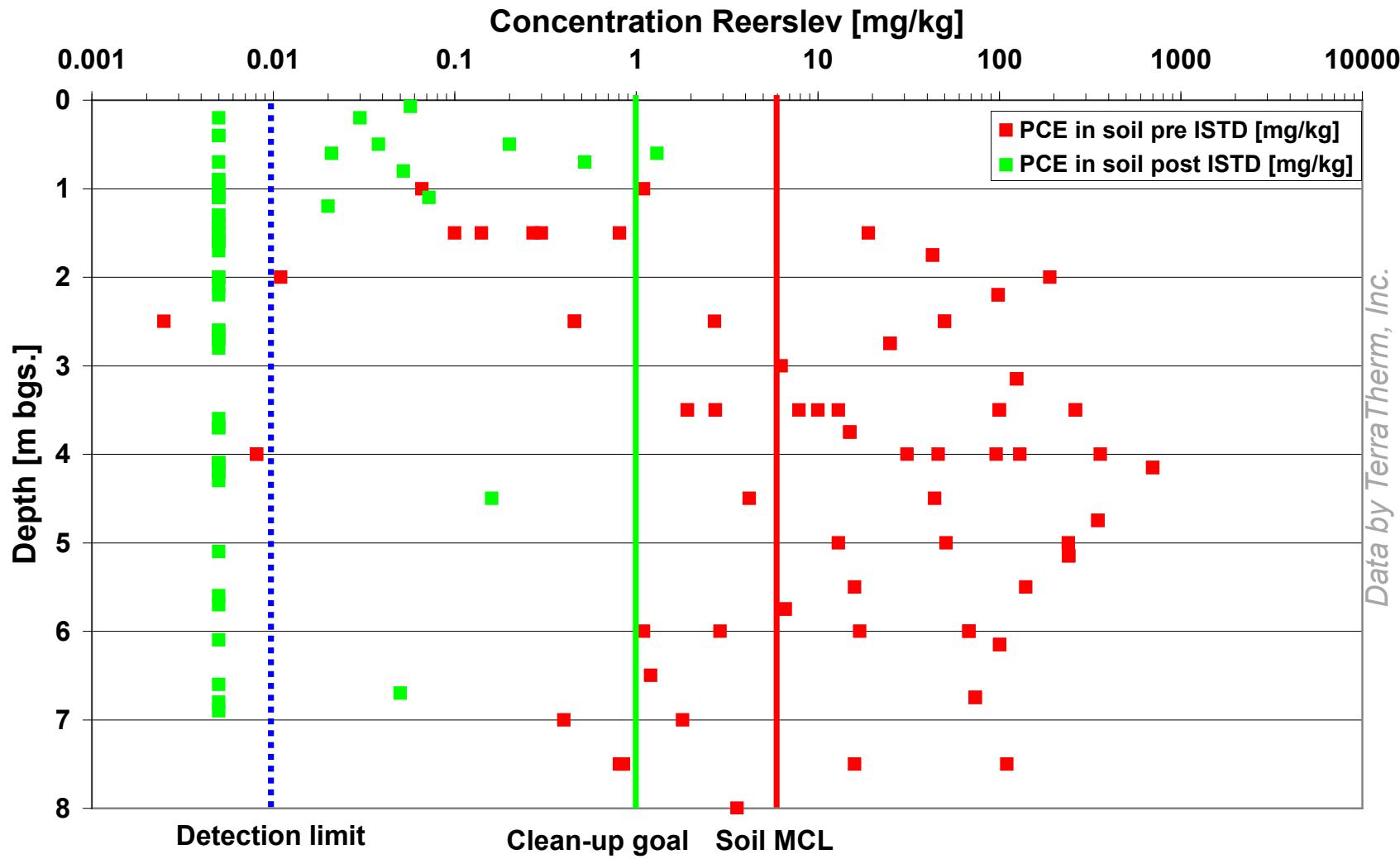
Treatment Temperature and Mass Removal are Directly Correlated



Soil Sampling Confirms Mass Removal Observations



Different Site – Similar Results

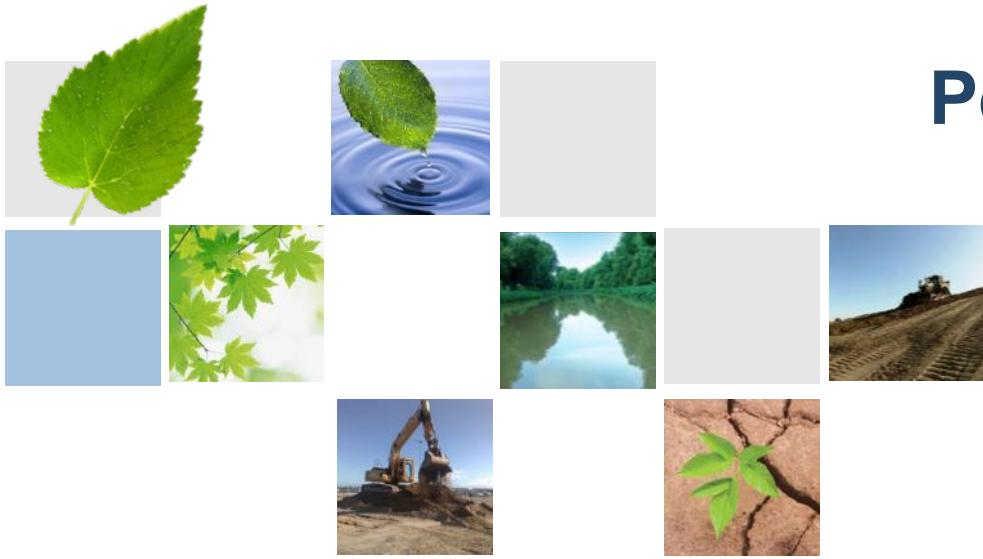


Analysis of Process Monitoring Data Determines Operation Endpoint

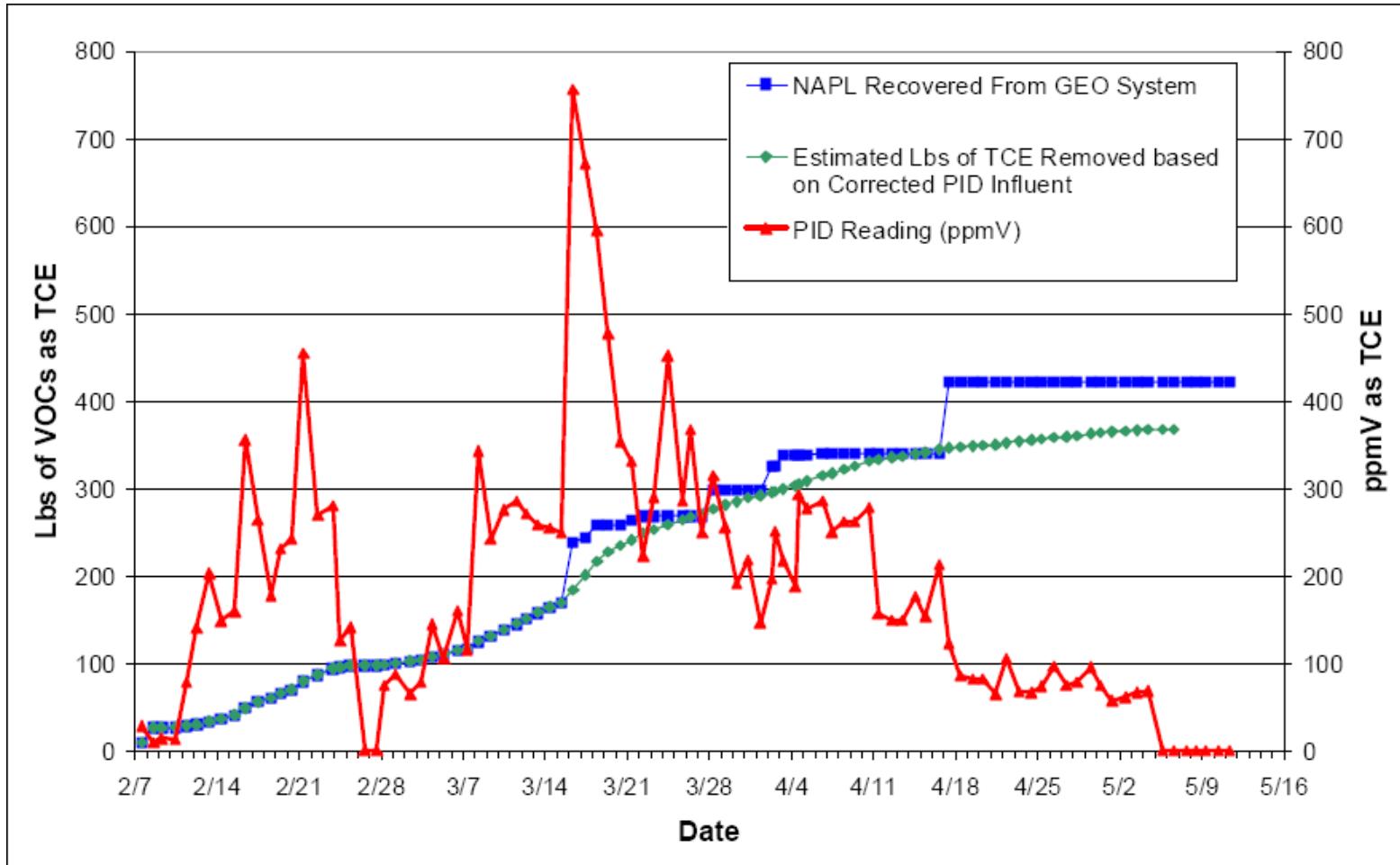


- Temperature and time control technology performance
 - Thermal monitoring data document target temperature achievement
 - Operation time at target temperature drives contaminant removal
- Instantaneous mass removal rate is measured with time
 - Mass removal typically peaks around co-boiling temperature
 - With increasing time and temperature removal rates decline
- Rate analysis yields cumulative contaminant mass removed
 - Total mass removed approaches asymptotic conditions with time
- The simultaneous evaluation of temperature, time and contaminant mass removal form the basis of the diminishing returns analysis
 - Results are the first line of evidence that treatment is complete

Performance Examples Solvent Treatment



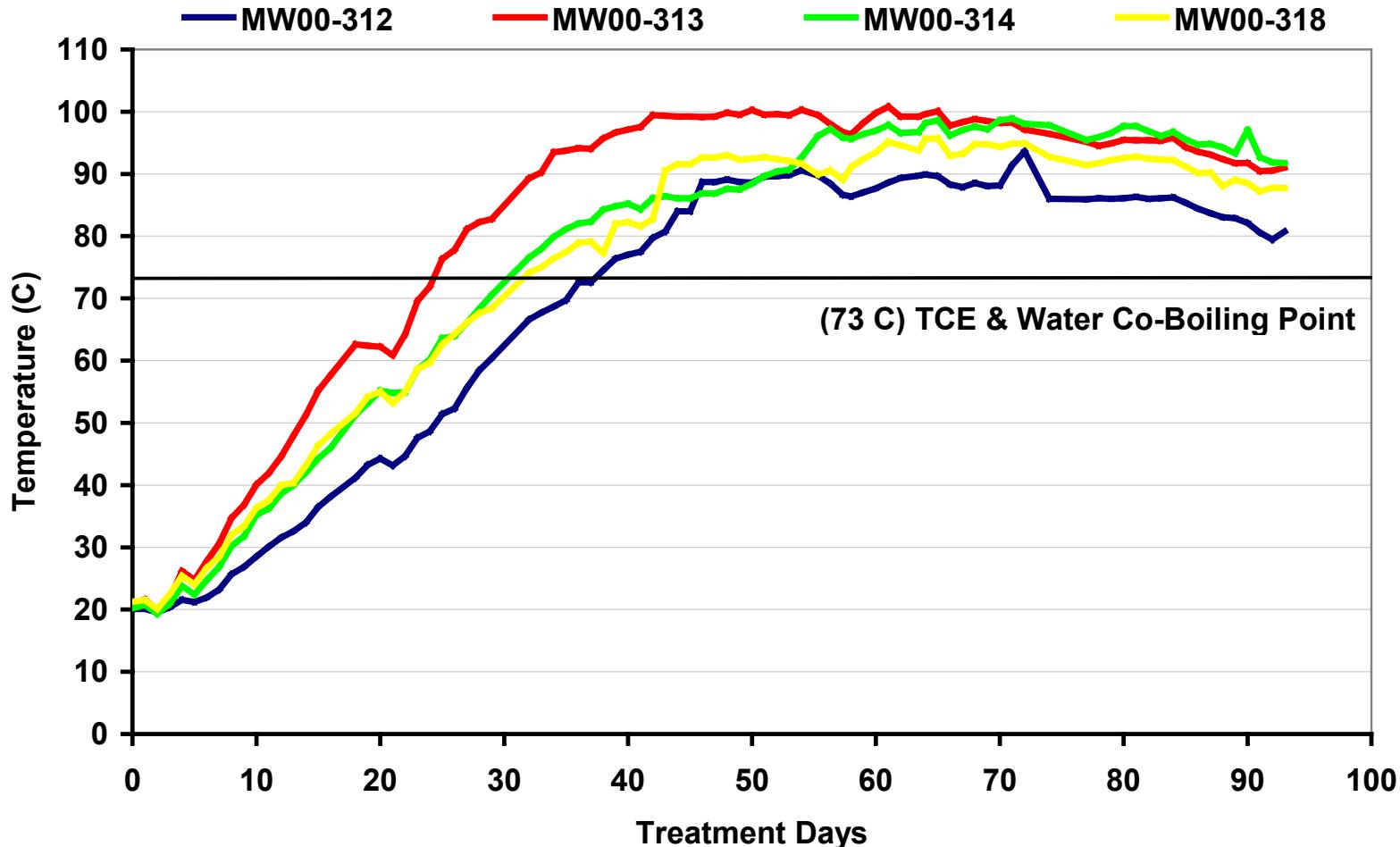
Performance Data Illustrates Thermal Treatment Endpoint



Treatment Zone Temperature



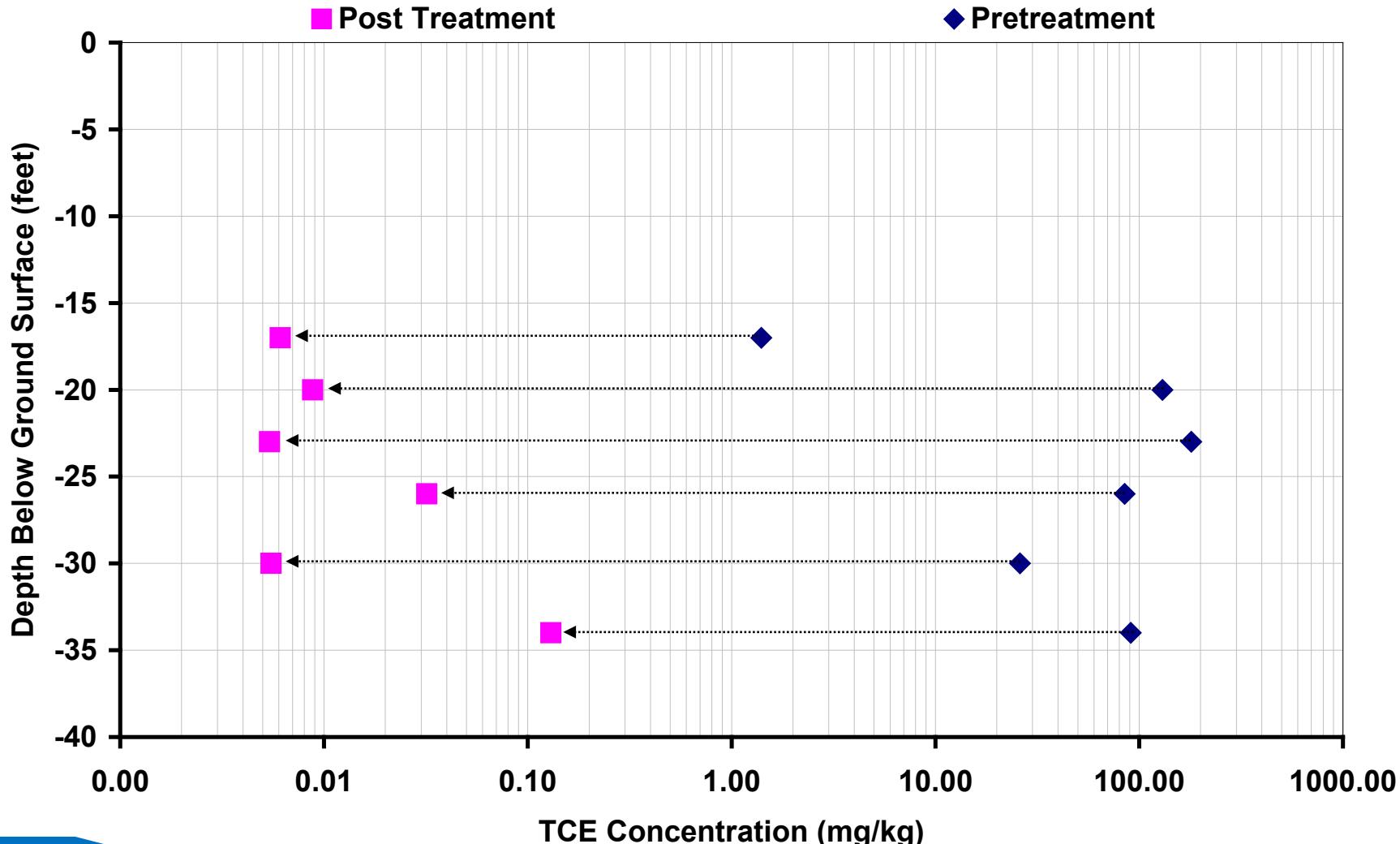
Average Treatment Zone Temperature as a Function of Time



Soil Borings Confirm Performance



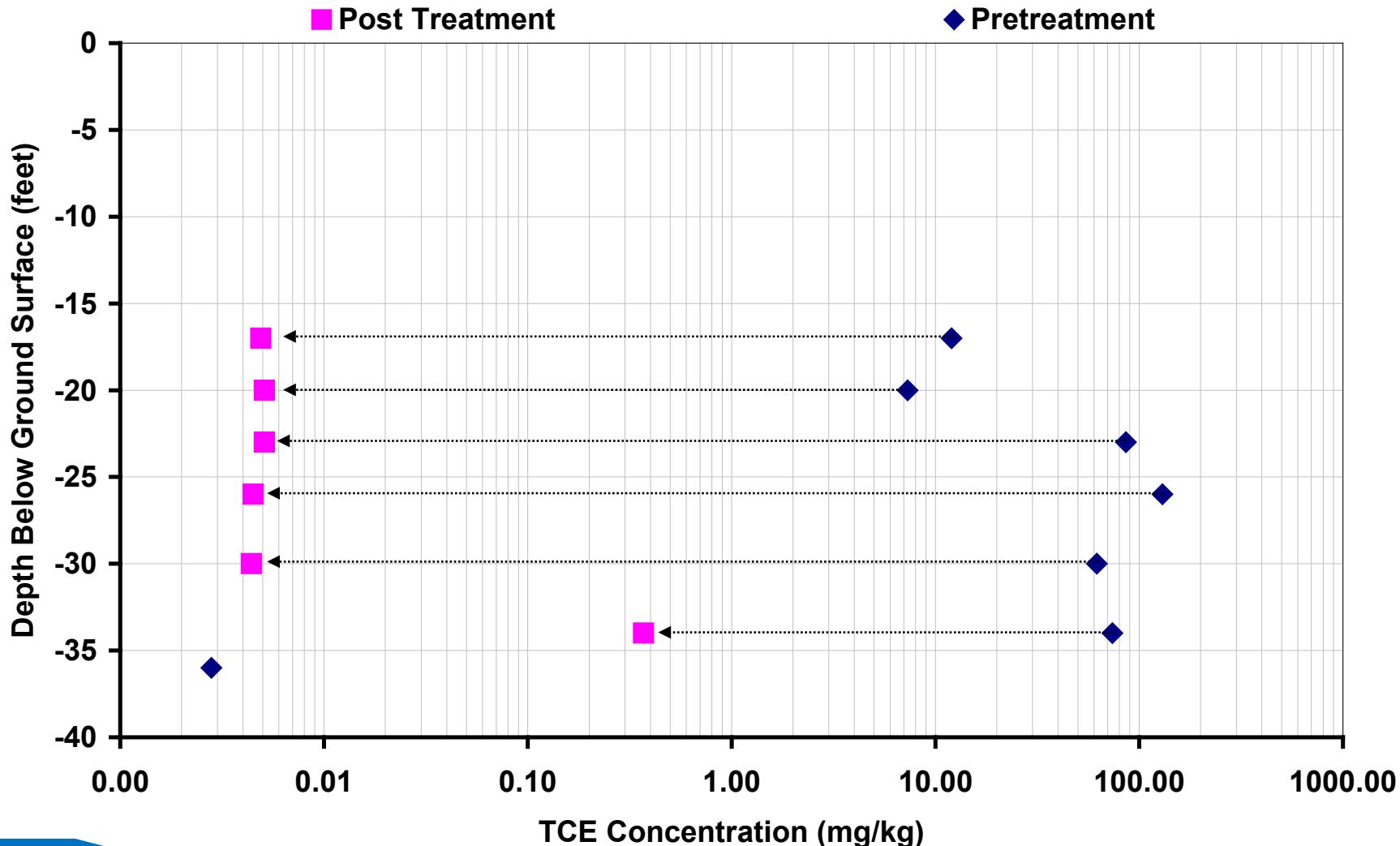
Soil Sample Results MW00-318 / SB05-247



Results Are Spatially Consistent



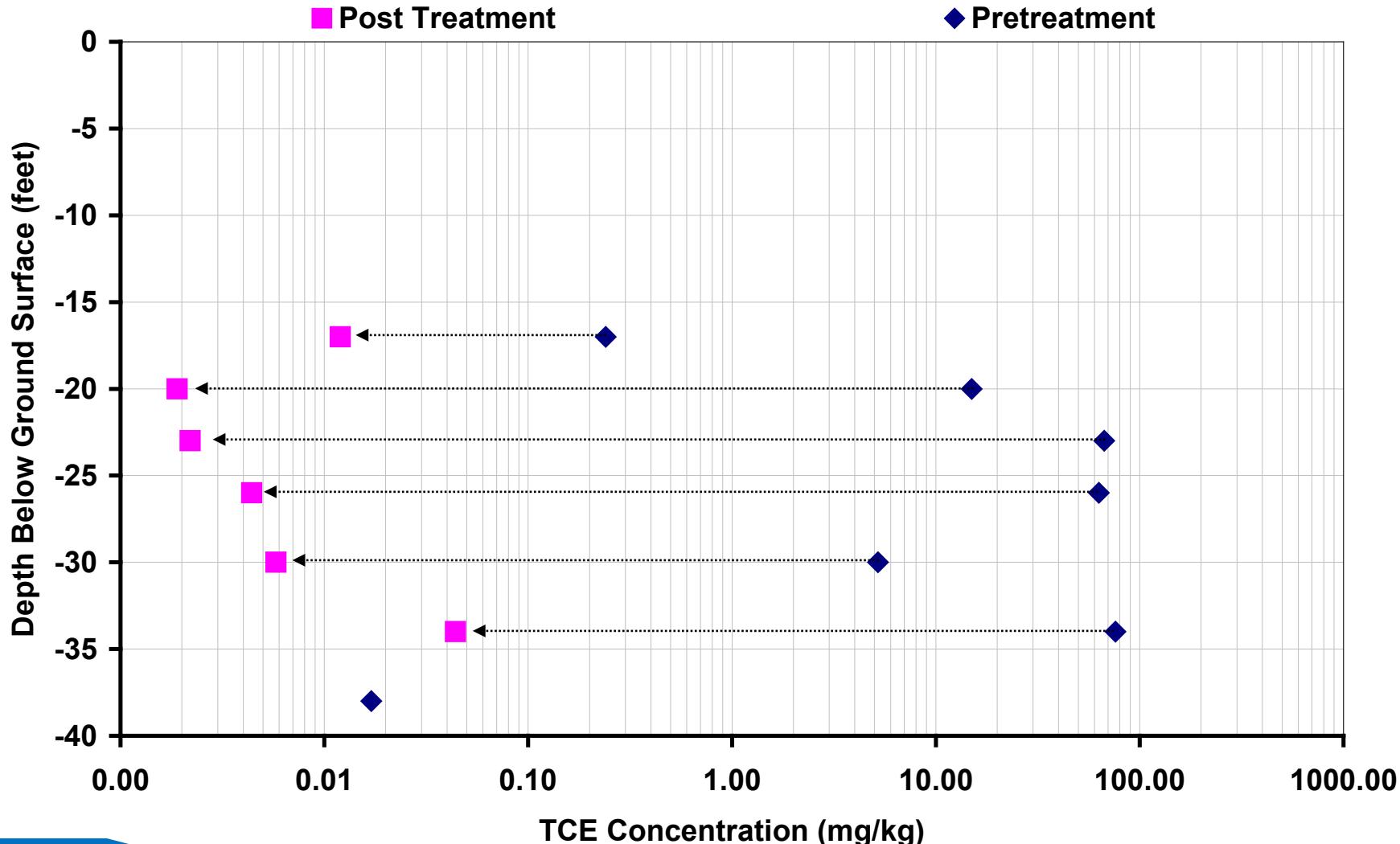
Soil Sample Results MW00-314 / SB05-246



Concentration Reduction = Removal

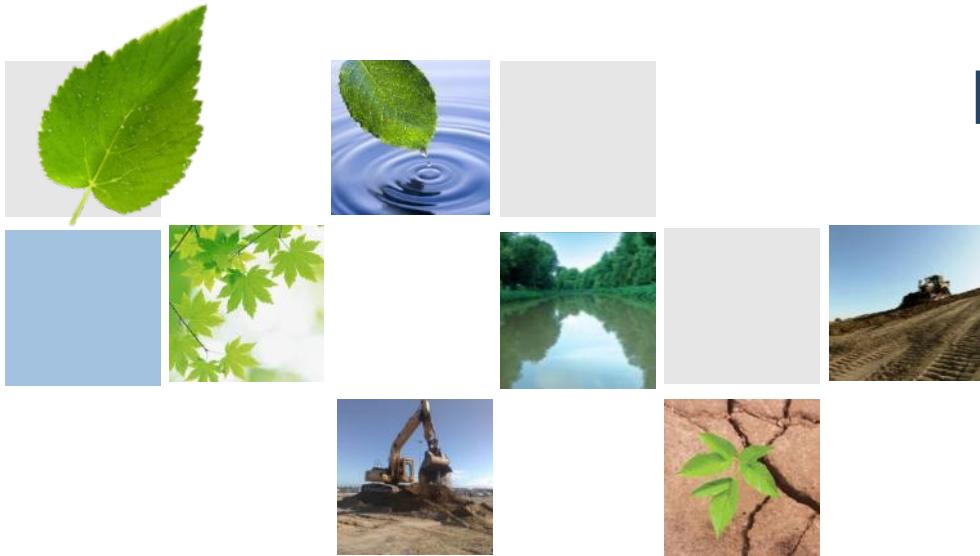


Soil Sample Results MW00-313 / SB05-245

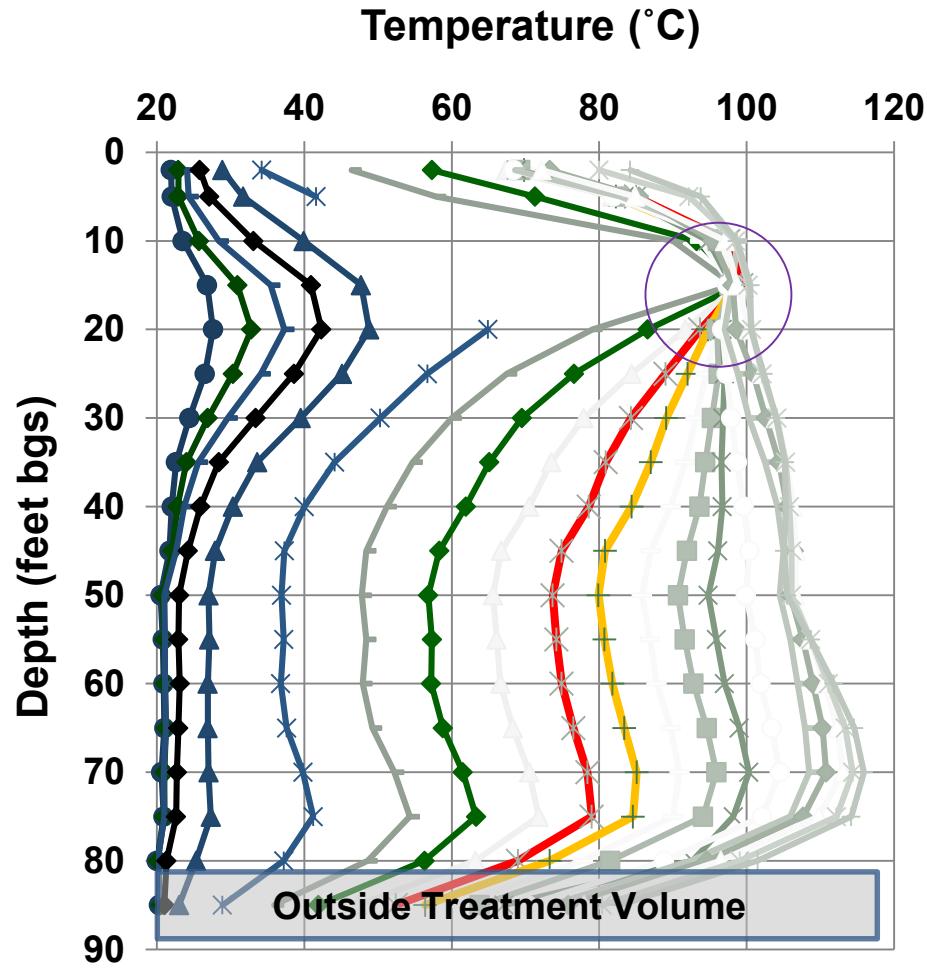
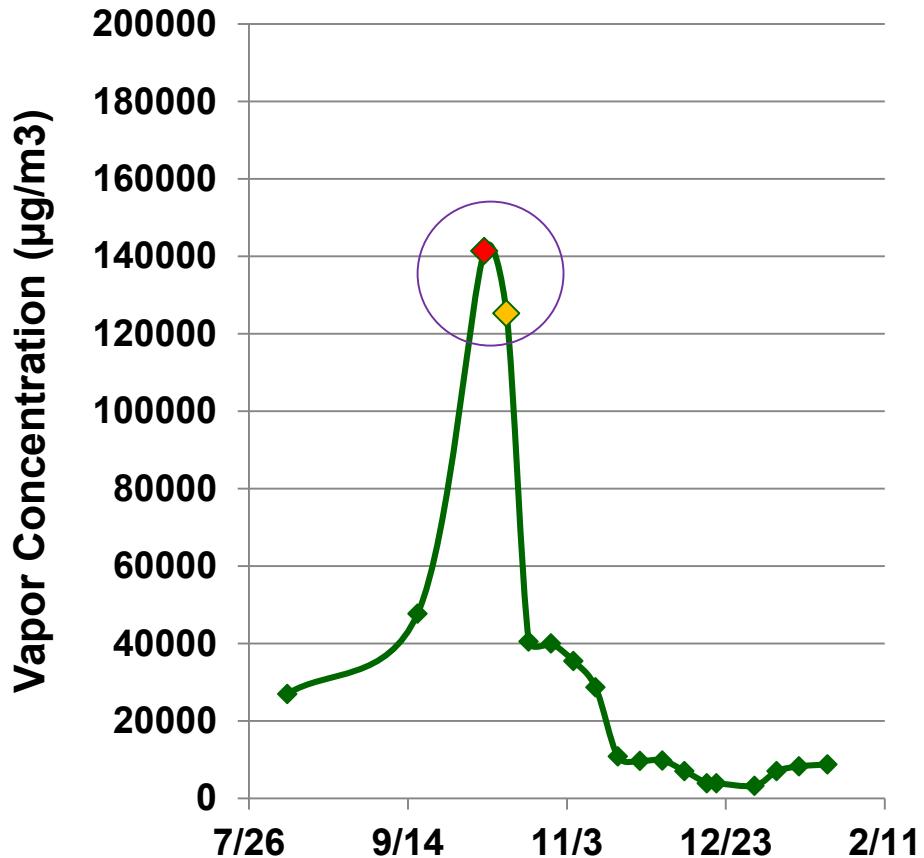


Performance Example

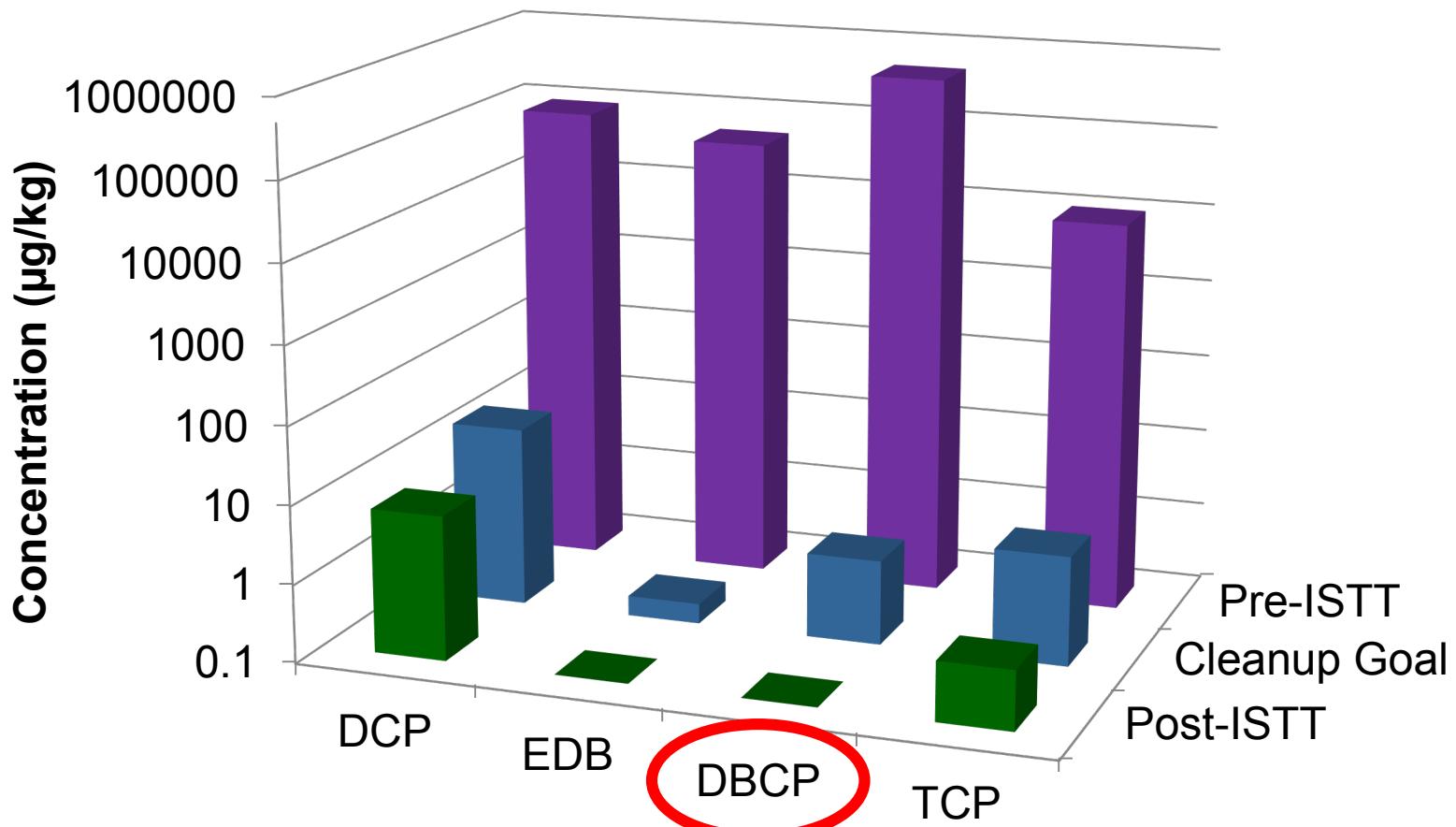
Pesticide Treatment



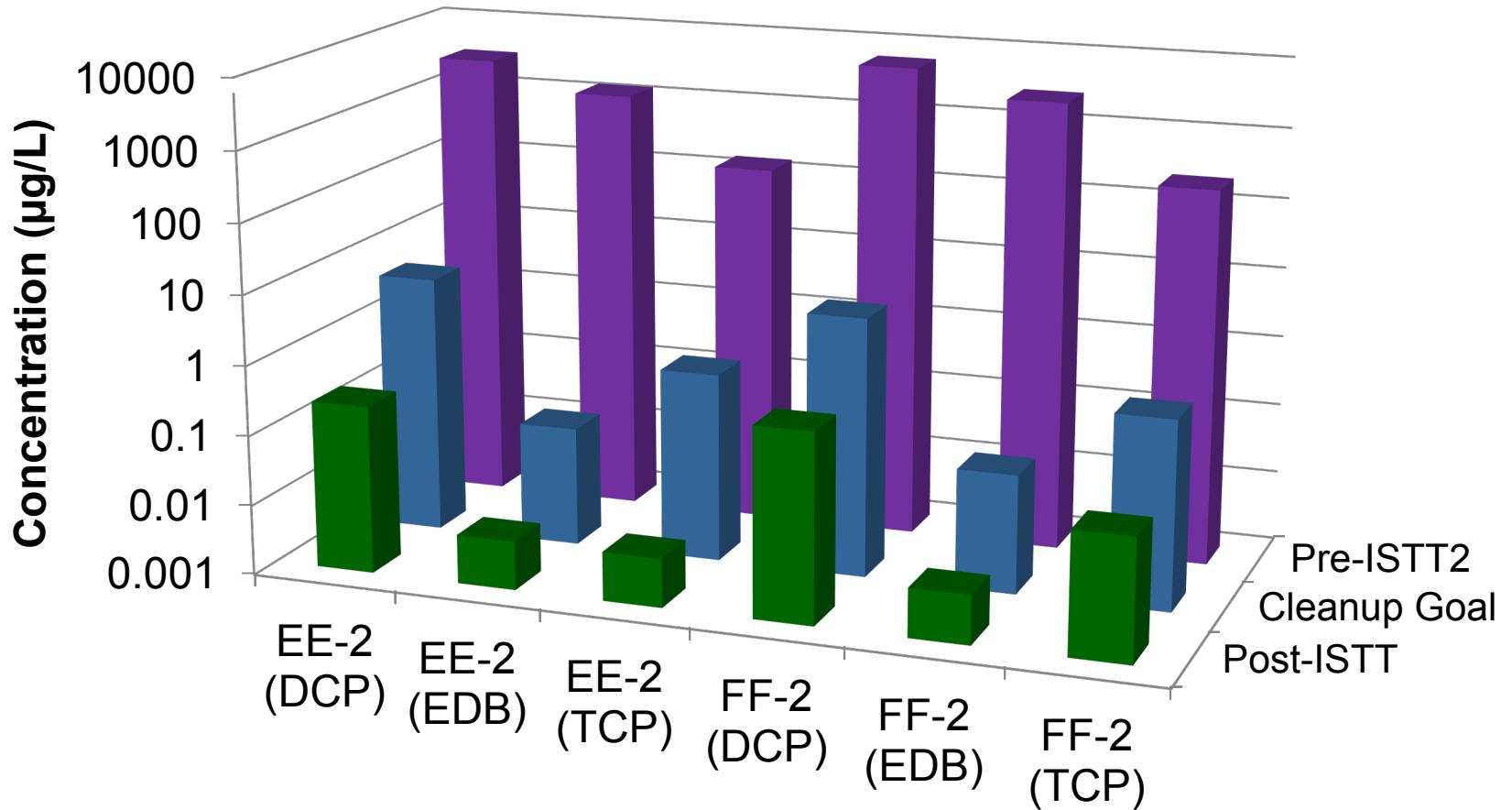
Mass Removal Follows Heating



Soil Treatment Performance Summary

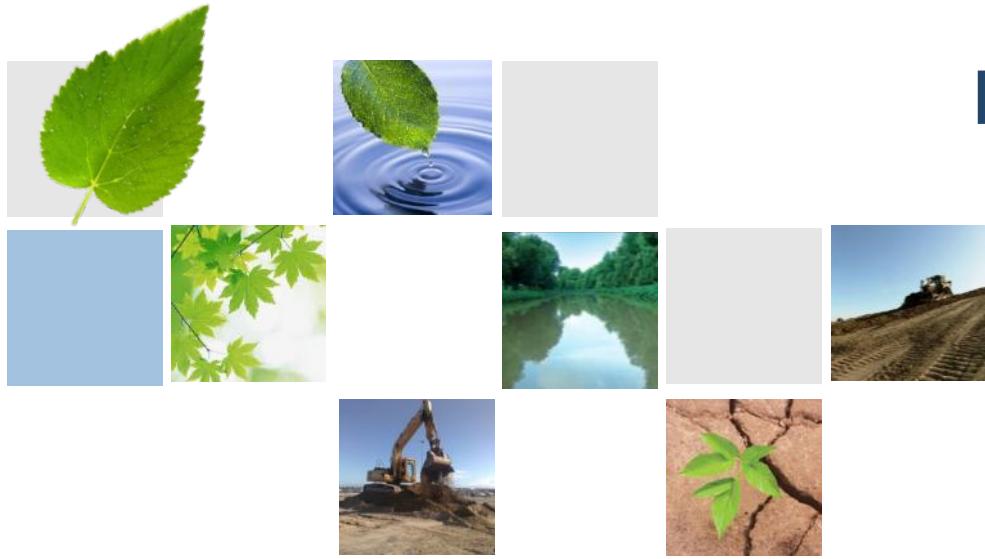


Performance - Groundwater



Post-ISTT: All Wells Below Cleanup Goals

Performance Example Combined Remedies

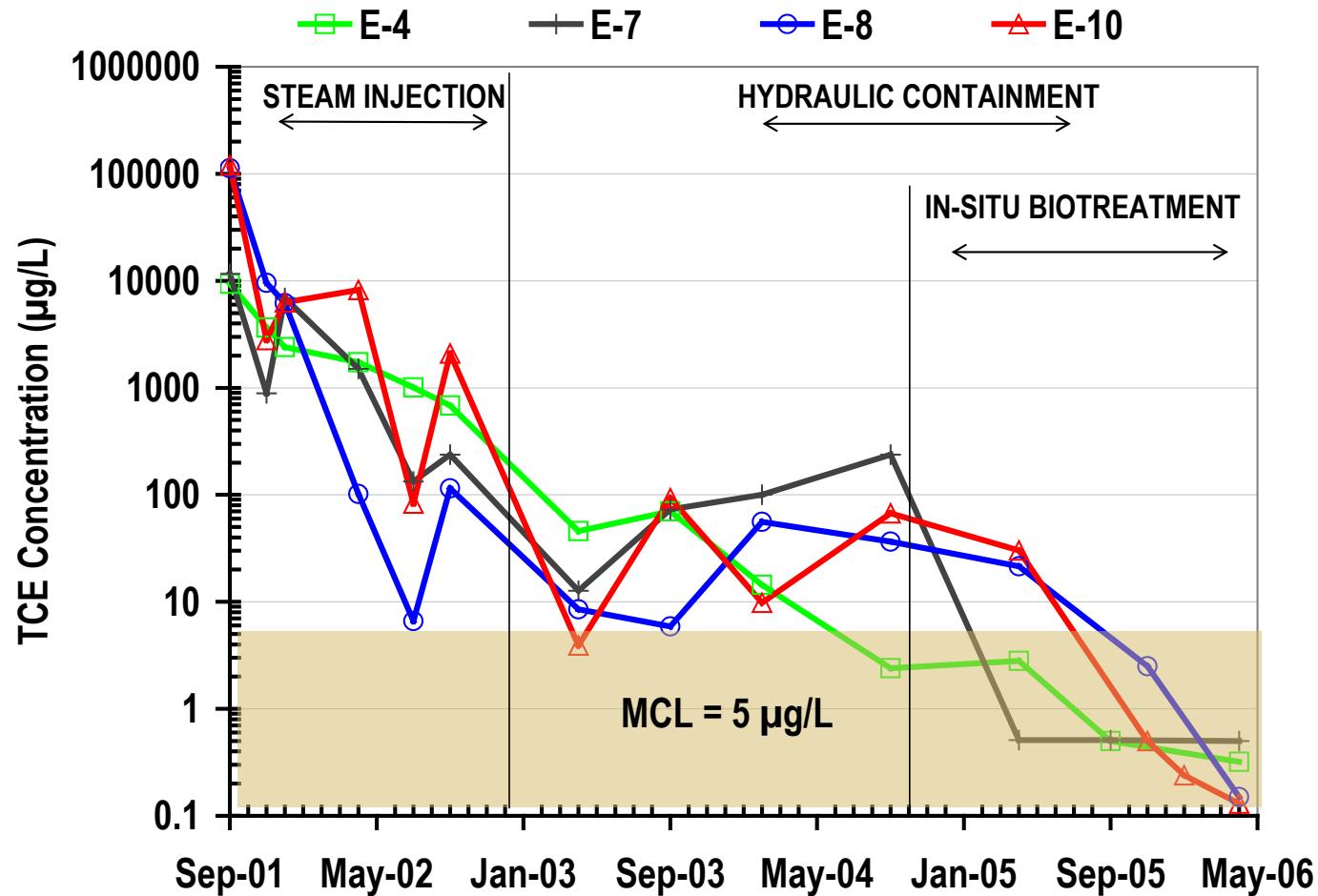


Oregon Solvent Site



- Voluntary cleanup of an active manufacturing site
- Solvent release to shallow groundwater
 - NAPL source contaminates groundwater
 - Dissolved contaminants migrate off site > 1000 feet
- In-situ thermal treatment selected for source removal
- Containment system installed for interim plume control
- Groundwater remedy deferred until ISTT was complete
 - Source removal by ISTT was successful
 - Removal immediately apparent on site groundwater
 - Containment no longer needed; Natural in-situ biological processes took over following contaminant source removal
- Combined remedy delivers No Further Action determination

Combined Remedy Approach Example



Voluntary Cleanup Program – Private Industrial Site (Oregon)

Closing Thoughts for In-situ Thermal Treatment



- Demonstrated and proven technology
 - Applications number in the 100s
 - Powerful treatment approach but highly site specific
 - Big hammer
 - Mechanically complex
 - Among the most effective strategies for controlled source removal
- Time and temperature control performance
 - Methods to reliably monitor spatial performance are well documented
- Discrete treatment footprint
 - Minimizes disruption to surrounding setting
 - Source removal occurs with the highest degree of control
- Source contaminants are removed and destroyed
 - Statutory preference for treatment is fulfilled

Questions



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